NH Public Utilities Commission

REC Aggregator Portal

MHPUC 23MAR'16av11:17

New Users CLICK HERE to setup your account for this form. Creating an account enables you to partially complete the form and return later to finish it or to make changes after the form is submitted. Be sure to create your account BEFORE entering information into the form, or the information will be lost.

Existing Users CLICK HERE	
Basic Information	
Who is submitting this request?	
Aggregator	
Aggregator Batch Number	
KE031816	
Are you registered in NH	
YesNo	
Aggregator name	
Knollwood Energy - 14625	
NH Reg #	
Aggregator Email	
karenton@knollwoodenergy.com	
Other Aggregator name	
Other aggregator email address	
Facility Name	
NH Telephone Museum	
Facility Owner Name	
NH Telephone Museum	

Facility Owner email
laura@nhtelephonemuseum.org
Owner Phone
603-456-2234
Facility Address
1 Depot Street
Facility Town/City
Warner
Facility State
NH
Facility Zip
03278
YesNoMailing Address
Mailing Town/City
Totaling Town City
Mailing State
Mailing Zip
Primary Contact
Karen Tenneson
Primary Contact
Primary Contact
Facility Primary Contact
karenton@knollwoodenergy.com

Other Email Address
Facility Information
Class
li di
Utility
Eversource
Other Utility Name
To obtain a GIS ID contact:
James Webb
408 517 2174
jwebb@apx.com
GIS ID (include "NON")
NON73636
Date of Initial Operation
02/05/2016
Facility Operator Name, if applicable
Распіту Орегатог Магле, ії арріїсавіе
Panel Quantity
48
Panel Make
Suniva Optimus
Panel Model
280
Panel Rated Output
280
System capacity based on panels
13440

Inverter Quantity
48
Inverter Make
Enphase Energy
Add'l Inverter Quantity
NA
Additional Inverter Make
None
Rated Output - Primary Inverter
215
Rated Output - Additional Inverter
System capacity based on single inverter make
10320
System capacity based on two inverter types
System capacity in kW as stated on the interconnection agreement
10.8
Revenue Grade Meter Make
AEE Solar
Was this facility installed directly by the customer (no electrician involved)?
O Yes ● No
Electrician Name & Number
Laura Buffett 12638M
Other Electrician Name & Number
Installation Company
SunRay Solar

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

A revenue quality meter is used to measure the electricity generated.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-168-6358867_IBv1Y2zQ_NH_Telephone_Agreements_part

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-173-6358867_52MUGxNF_N4775_NH_Telephone_Museurr

Aggregator statement of accuracy

Kan Jan

Sign your name using a mouse or, if you are using a touch-screen device, a stylus or other pointer.

Print Name

Karen Tonnesen

Date Signed

03/18/2016

New Hampshire PUC REC Certification Application Owner Statements

The information provided on this application for New Hampshire Renewable Energy Certificate eligibility is accurate to the best of my knowledge and I authorize Knollwood Energy to act on my behalf in filing said application.

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor, or a designated representative.

A revenue quality meter is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

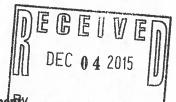
A copy of the facility's interconnection agreement is attached.

Laura J. French

Printed Name of signature owner

Signature of system owner

EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA



Simplified Process Interconnection Application and Service Agreementy

H (Eveni E-Mail Address:	Zip Code:	
H (Eveni E-Mail Address:	Zip Code:	03278
H(Eveni E-Mail Address:	Zip Code:	03278
E-Mail Address:	ing): Zip Code:	
E-Mail Address:	ing): Zip Code:	
E-Mail Address:		
	_laura@nhtelephon	
contractor or coord		emuseum.org
Name of the State	linating company, if ap	propriate):
TI Samuel	1 (cert les) 1 (cert les)	and the second
lampshire	Zip Code:	03301
(Eveni)	ng):	7.150
		hesunshine.com
		* 0.00 miles
lampshire	Zip Code:	03301
	ng):	
	ken@spreadthesur	
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ин	Zip Code:	03278
		07001000
EGNOCHONY	7 Meter Num	
	I enter the correct Accesses provide the Everso	ount Number and Meter ource Work Request number
urce electric bill and		
a new location, ple		
a new location, ple		
urce electric bill and a new location, ple	Account Number:	No. 10.
3		

EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

Facility Machine Info	rmation;		*
Generator/		Model Name &	
Inverter Manufacturer:			Quantity:
Nameplate Rating:	225 (kW)	(kVA)(AC Volts)	Phase: Single Three
Nameplate Rating: The	AC Nameplate rating a	f the individual inverter.	
System Design Capacity	y: 10.8 (kW	V) (kVA) Battery Backup:	Yes No
System Design Capacity sum of the AC nameplat		e inverter AC ratings. If there are multiple is	nverters installed in the system, this is the
Net Metering: If Renew	ably Fueled, will the ac	count be Net Metered? Yes 🔳 No 🗆	
Prime Mover: Photovol		ing Engine Fuel Cell Turbine	Other
Energy Source: Solar		Diesel Natural Gas Fuel Oi	Other
Inverter-based Genera	ting Facilities:		
	Compliant (Refer To Pr	art Puc 906 Compliance Path For Inverter Uni	its, Part Puc 906.01 Inverter Requirements)
Yes No 🗌			
		ter, "Inverters, Converters, and Controllers f	
		on design of various forms of generating equived Testing Laboratory (NRTL) that verifies	
		pment and supporting documentation.	
		ribing the inverter's UL 1741/IEEE 1547	
xternal Manual Disco	naect Switch:		
in External Manual Dis	connect Switch shall be	installed in accordance with 'Part Pue 905 To	echnical Requirements For
nterconnections For Faci	lities, Puc 905.01 Requir	rements For Disconnect Switches and 905.02 D	disconnect Switch.'
es No			
ocation of External Ma	nual Disconnect Switch	n: outside next to meter	
roject Estimated Install	Date: January 2016	Project Estimated In-Serv	vice Date: January 2016
terconnecting Custon	ner Signature:		
hereby certify that, to th	e best of my knowledg	e, all of the information provided in this app	plication is true and I agree to the Terms
nd Conditions for Sim	plified Process Interes	nnections attached hereto:	
,	7011	01 0	11-
ustomer Signature:	13 1AR	Title: PROPHET OWN	Date: 11/19/15
lease include a one-line	and/or three-line dias	gram of proposed installation. Diagram m	Charles and the state of the st
		and the Eversource meter socket. Applicate	
turned.			
		For Eversource Use Only	
pproval to Install Fac	ility:	101 21010110 000 011	
		turne the Terror and Conditions Englished	ified December Interconnections of this
statiation of the racitity greement, and agreemen		t upon the Terms and Conditions For Simple	thea process interconnections of tras
greement, and agreement re system modifications			
re system mounteations	required! Yes	No To be Determined	1 ///
n t .	(A/MA)	1/11/ - 10/-	de 10/14/1
ompany Signature:	0010001	Title: \$ 5500	Date:
ersource SPIA rev. 03/14		F.1	Page 2 of 4

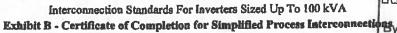
EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

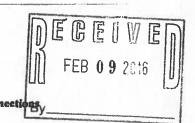
Terms and Conditions for Simplified Process Interconnections

Company waives inspection/Witness Test: Yes 🏿 No 🗌	Date of inspection/Witness Test:
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- Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its
 Application once the Approval to Install the Facility has been signed by the Company. Such Approval relates only to the Eversource and Puc
 900 electrical interconnection requirements, and does not convey any permissions or rights associated with permits, code enforcement,
 easements, rights of way, set back, or other physical contrutruction issues.
- Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. Metering and Billing. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
 - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
 - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard, These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).







Installation Information: Check if	owner-installed	
Customer or Company Name (print): NH Tele		
Contact Person, if Company: Paul Violette	or Laura French	
Mailing Address: 1 Depot Street		
City: Warner	State: NH	Zip Code: 03278
l'elephone (Daytime); 603-456-2234	(Evening):	
Pacsimile Number:	E-Mail Address:	laura@nhtelephonemuseum.org
facility information:		Meter Number: S73048987
Address of Facility (if different from above):		
		Zip Code:
Sectrical Contractor Contact Information:		
Electrical Contractor's Name (if appropriate);	SunRay Solar LLC	
Mailing Address: 124A Hall Street		
Concord	State: NH	Zip Code: 03301
elephone (Daytime): 603-225-6001	(Evening):	and the second second second
acsimile Number:	E-Mail Address:	install@spreadthesunshine.com
icense number. 0358C expires 5/31/2016		
ate of approval to install Facility granted by the		
versource Application ID number: #N 472	The state of the s	*
nspection:	Am preside protection to	
he system has been installed and inspected in co	moliance with the local B	huilding/Electrical Code of:
ity: WARNER	1.64	
igned (Local Electrical Witing Inspector, or attac		
gnature: 1200 ou 1		odony.
gnature:	A B	2/5/1
ame (printed): 1 Hom A3	CO DRAKE	Date:
ustomer Certification:		
nereby certify that, to the best of my knowledge,	all information contained	d in this Exhibit B – Certification of
ompletion is true and correct. This system has be andards. Also, the initial start up test required by		
	Polit	
ustomer Signature:	to condiffer a convact thi	

Eversource
Distributed Generation
780 North Commercial Street
P. O. Box 330, Manchester, NH 03105-0330
Fax No.: (603) 634-2924